



Strategic Value Analysis for Integrating Renewable Resources to Help Meet California's RPS Goals

IEPR Workshop

July 1, 2005

California Energy Commission



Today's Agenda: Morning

- ◆ *Welcome & Opening Comments (Commissioners)*
- ◆ *Review of Agenda & Participants*
- ◆ *Overview of SVA Approach & Processes (G. Simons: CEC)*
- ◆ *SVA Results with Separate Renewables (CEC)*
 - *Geothermal: E. Sison-Lebrilla*
 - *Wind: D. Yen-Nakafuji*
 - *Biomass: V. Tiangco*
 - *Solar: G. Simons*
- ◆ *Combined & Optimized Renewable Mixes: R. Davis (DPC)*
- ◆ *LUNCH*



Today's Agenda: Afternoon

- ◆ ***Examples of Similar Approaches***
 - ***Bay Area: S. Price (E3)***
 - ***Chino Basin: H. Zaninger (ZECO)***
- ◆ ***Renewables Transmission Planning within Bid Procurement Process***
 - ***CPUC Perspective: B. Schumaker (CPUC)***
 - ***Cal ISO Perspective: J. Miller (Cal ISO)***
 - ***IOU Perspectives:***
 - ✓ ***SCE: J. Chacon***
 - ✓ ***PG&E: C. Thomas***
 - ✓ ***SDG&E: J. Cloverdan***
 - ***Public Utility Perspective***
 - ✓ ***SMUD: M. Batham***
 - ***Findings from the Tehachapi Study Group: D. Olsen***
- ◆ ***Discussion & Public Comments***
- ◆ ***Conclusions***



Purpose of SVA Study



- ◆ *Originally intended to help target renewable energy research*
 - *Performance, costs and locations of renewables*
 - *Focused on renewable DG applications at distribution levels*
 - *Only went out to 2010*
- ◆ *SVA expanded and extended after RPS enacted*
 - *Included bulk renewables and transmission levels*
 - *Extended out to 2017*



Approach



- ◆ *Identify links between electricity needs in the future with available renewable resources*
- ◆ *Investigate and evaluate development and deployment of renewables based on their abilities to provide benefits to:*
 - *Electricity system*
 - *Environment*
 - *Local economies*
- ◆ *Target research needed to help achieve goals*



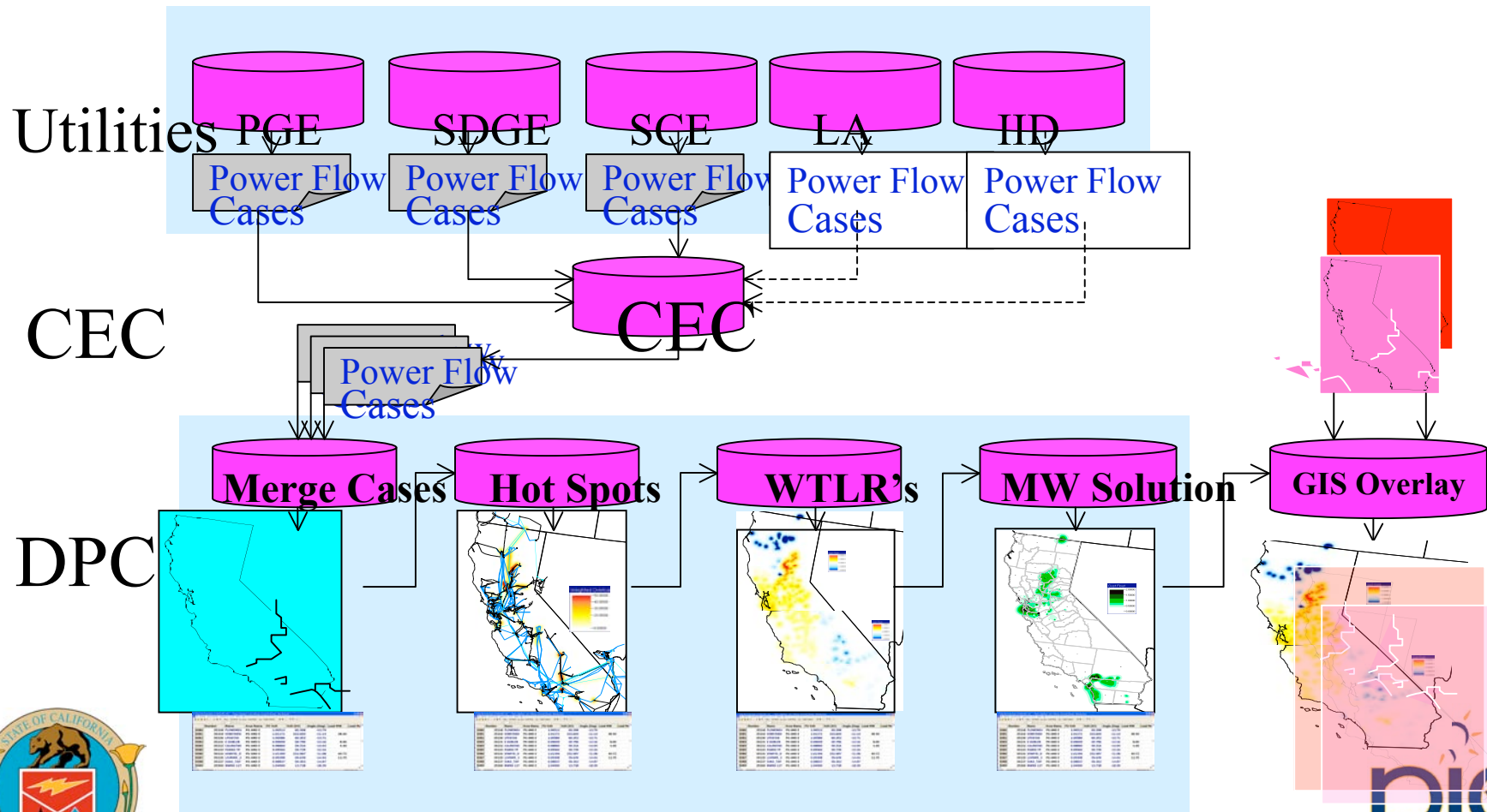
Five Step Methodology



- ◆ *Identify, quantify and map electricity system needs out through 2017 (capacity, reliability, transmission)*
 - *Selected years (2003, 2005, 2007, 2010 & 2017)*
- ◆ *Identify and map out renewable resources*
 - *Wind, geothermal, solar and biomass*
- ◆ *Project environmental, cost and generation performance of renewable technologies through 2017*
 - *Projections developed by PIER Renewable staff; corroborated by work done by EPRI, NREL and Navigant*
- ◆ *Conduct combined GIS and economic analyses to examine a “best-fit, least-cost” approach*
- ◆ *Develop RD&D targets that help drive forward renewables capable of achieving identified benefits*



Visual Depiction of Approach



Possible Discussion Items

- ◆ *Is the SVA a valid & reasonable approach for assessing the state's ability to meet the RPS goals and determining the impact on the grid?*
- ◆ *Does CA have sufficient renewable resources to meet the RPS goals?*
- ◆ *Are cost estimates reasonable? If not, are there other reasonable cost estimates we should be looking at?*
- ◆ *Are the timeframes for development & deployment as provided reasonable, and if not, why and what are reasonable timeframes?*
- ◆ *Is the blend of renewables presented appropriate and if not, what would be better blends (or what have we missed)?*
- ◆ *Do you believe the transmission evaluation methods are appropriate and reasonable?*
- ◆ *What additional analyses are needed to better understand the state's ability to meet the RPS goals?*
- ◆ *What approaches should be used to take into account transmission needs and opportunities when conducting renewables procurement for the RPS?*

